

Financial report

for the years ended December 31, 2021 and 2020

Consolidated balance sheet

ASSETS	2021	2020
Plant assets		
1 Utility plant	\$220,133,133	\$ 211,629,962
2 Construction work in progress	1,341,902	224,910
3 Total utility plant	221,475,035	211,854,872
4 Less accumulated depreciation	83,618,521	79,285,392
5 Net utility plant	137,856,514	132,569,480
Other property and investments		
6 Investments in associated organizations	\$54,696,924	\$ 54,654,744
7 Non-utility property-net	2,409,605	1,799,481
8 Notes receivable	23,812	13,087
9 Other investments	1,718,277	1,558,403
10 Total other property and investments	58,848,618	58,025,715
Current and other assets		
11 Cash and cash equivalents	\$19,580,952	\$17,963,359
12 Accounts receivable	5,403,905	5,493,526
13 Other accounts receivable	998,694	1,390,977
14 Accrued unbilled revenue	6,602,523	6,410,217
15 Contract assets	230,389	123,337
16 Materials and supplies inventory	2,820,084	2,086,199
17 Other current and accrued assets	512,476	446,950
18 Total current and other assets	36,149,023	33,914,565
19 Deferred debits	1,663,642	1,901,382
20 Total assets	234,517,797	226,411,142
EQUITY	2021	2020
Members' equity		
21 Patronage capital	\$85,662,716	\$81,024,627
22 Other equities	12,777,316	11,334,578
23 Total members' equity	98,440,032	92,359,205
LIABILITIES	2021	2020
Long-term debt (less current maturities)		
24 RUS notes	\$63,151,621	\$57,761,255
25 Nat. Rural Utilities Co-op Finance Corp	10,083,308	11,241,212
26 CoBank notes	22,987,159	24,828,696
27 Total long-term debt	96,222,088	93,831,163
Current and other liabilities		
28 Current maturities of long-term debt	\$5,530,584	\$4,735,000
29 Accounts payable	1,973,076	2,121,460
30 Accounts payable-purchased power	7,624,295	9,679,089
31 Consumer deposits	1,903,702	1,942,252
32 Other current and accrued liabilities	8,763,022	8,051,515
33 Total current and other liabilities	25,794,679	26,529,316
34 Deferred credits	14,060,998	13,691,458
35 Total members' equity and liabilities	234,517,797	226,411,142

Statement of operations

	2021	2020
51 Operating revenues	108,871,315	107,239,326
52 Deferred revenues	95,971	(5,640,711)
53 Cost of power	70,384,769	67,675,604
Local operating expenses		
54 Distribution (operations and maintenance)	\$8,930,237	\$8,732,148
55 Member accounts and service	3,669,096	4,254,880
56 Administrative and general	4,628,596	4,135,646
57 Total local operating expenses	17,227,929	17,122,674
Fixed charges		
58 Property tax	\$2,664,687	\$2,424,468
59 Depreciation and amortization	6,726,880	6,473,167
60 Interest on long-term debt	2,986,012	3,356,111
61 Total fixed charges	12,377,579	12,253,746
62 Extraordinary items	-	-
63 Net Operating Margins	8,977,009	4,546,591
64 Conservation improvement program	(573,795)	(456,347)
65 Non-operating margins	1,663,902	642,180
66 Net operating and non-operating margins	10,067,116	4,732,424
67 Generation and transmission and other capital credits	2,326,528	2,826,792
68 Net margins	12,393,644	7,559,216

Letter to the members of Wright-Hennepin Cooperative Electric Association, Rockford, Minn.

Eide Bailly LLP, an independent certified public accounting firm, has audited Wright-Hennepin Cooperative Electric Association's financial statements for the year ended December 31, 2021. The audit firm has issued their unmodified opinion dated March 10, 2022, on the financial statements. Copies of the audited financial statements are on file at the cooperative's office for inspection.

